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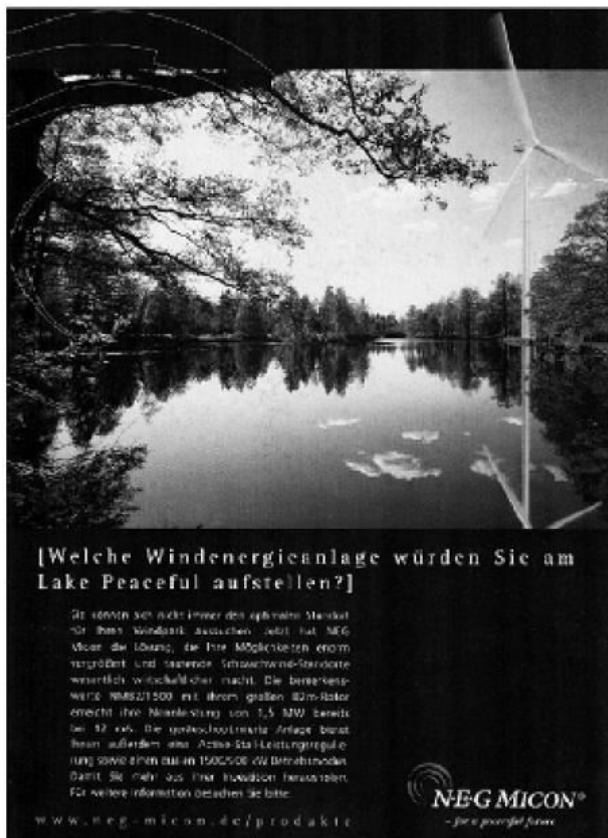
CONFLICTS BETWEEN SPECIFIC "LOW WIND SITE RUNNERS" AND THE INVESTMENT OF LANDSCAPE

Summary

One essential criteria to be weighed up for planning wind energy plants is, that wind energy yield is maximized by keeping the input of the public property "landscape" at a minimum level. The market offers wind energy plants to be built particularly at low wind sites. Their specific relatively striking size leads to a serious deviation from the "high yield by low landscape input" premise. The consequence are partly unmastered political and legal conflicts. A limit between burdening and over-burdening of landscape is missing. The result is a loss of ecological and recreation effecting landscape value and political credibility. The problem and the - particularly legal - dubiousness of Low Wind Site Runners is discussed by mathematical and legal analysis as well as by practical examples.

THE EXAMPLE

An advertisement from MICON includes the text „Welche Windenergieanlage wuerden Sie am Lake Peaceful aufstellen? Sie können sich nicht immer den optimalen Standort für Ihren Windpark aussuchen. Jetzt hat NEG Micon die Lösung, die Ihre Moeglichkeiten enorm vergrössert und tausende Schwachwind-Standorte wesentlich wirtschaftlicher macht. (. . . .) Damit Sie mehr aus Ihrer Innovation herausholen (. . . .).“ (Which wind turbine would you install at Lake Peaceful? You will not be in a situation, that you can select an optimum location for your wind energy plant. Now NEG Micon offers a solution, which will expand your chances by increasing the economic value of thousands of low wind sites (. . . .) So your investment will become more profitable (. . . .).



[Welche Windenergieanlage würden Sie am Lake Peaceful aufstellen?]

Sie können sich nicht immer den optimalen Standort für Ihren Windpark aussuchen. Jetzt hat NEG Micon die Lösung, die Ihre Möglichkeiten enorm vergrößert und tausende Schwachwind-Standorte wesentlich wirtschaftlicher macht. Die Direktvermarktung 9000t/500 mit ihrem großen 42m-Rotor erreicht ihre Nennleistung von 1,5 MW bereits bei 82 km/h. Die geotechnologische Anlage besitzt zudem außerdem eine Active-Stall-Leistungsregelung sowie einen aus 1500/500 kW Betriebsmoden. Damit Sie mehr aus Ihrer Innovation herausholen. Für weitere Informationen besuchen Sie bitte

www.neg-micon.de/produkte

NEG MICON
- für die perfekte Energie

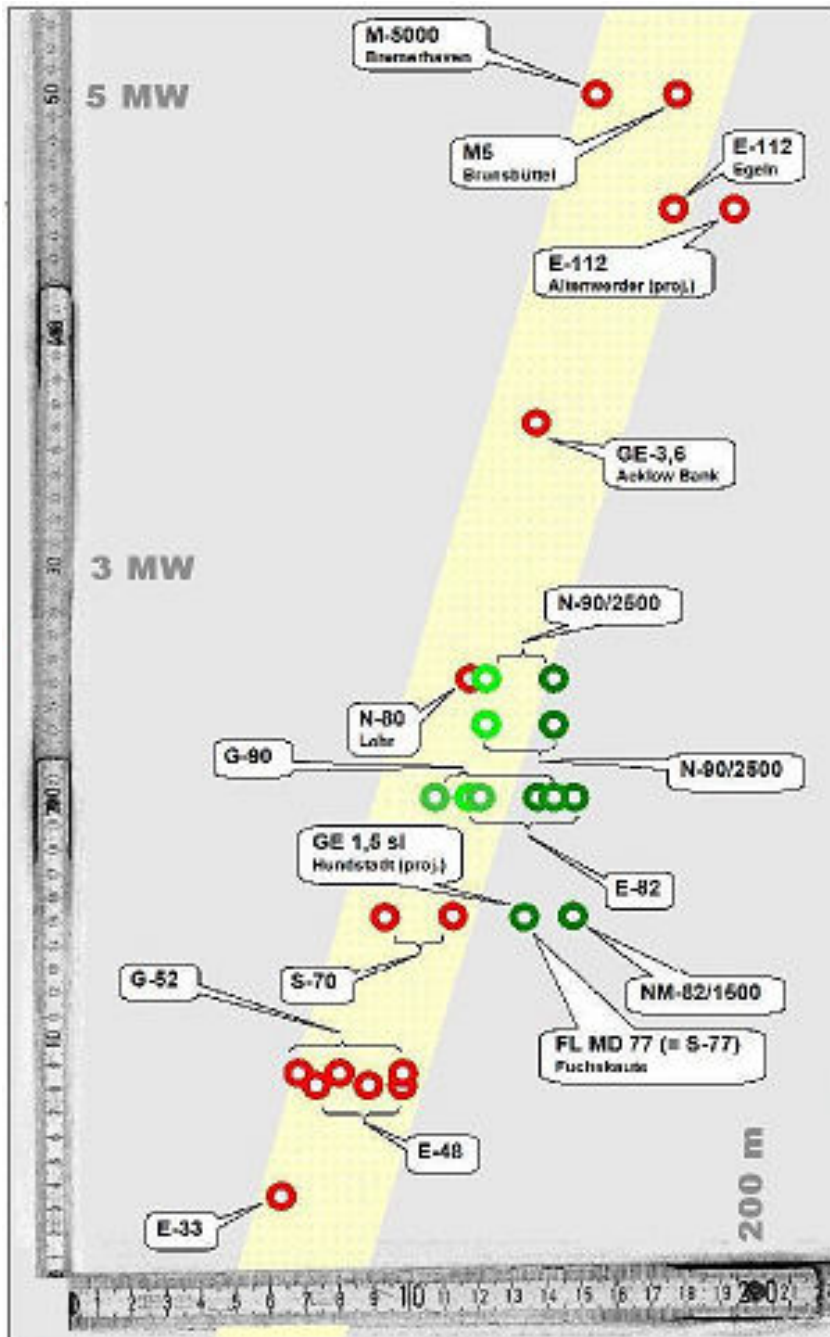
Read this pr-attack on nature as a completely dubious but really published attempt of the manufacturer! There is no

doubt about the fact, that the borders of “peaceful lakes“ are most sensible areas used by breeding animals [10]

A GOAL, A QUESTION

Over the past decade, researchers (e.g. Department of Energy’s National Renewable Energy Laboratory, Sandia National Laboratories) have helped the industry, to develop low wind runners (Low Wind Speed Turbines - LWST) as the Enron Wind (now GE Wind) 750 kW and 1.5 MW machines.

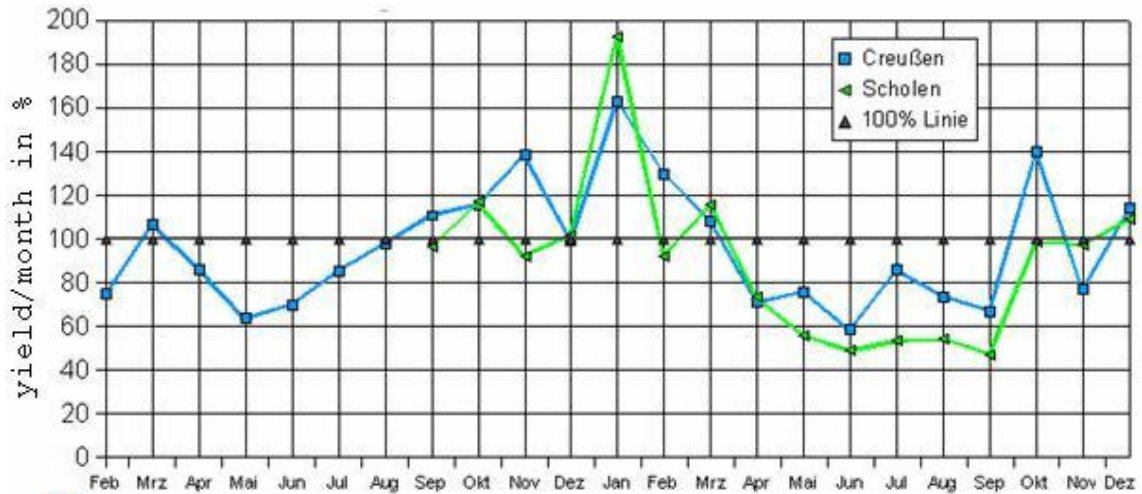
The goal of LWST projects is to reduce cost of energy from large wind use systems particularly in class 6 wind resources and in class 4 wind resources. This may cause more larger machines to be used at low wind sites.



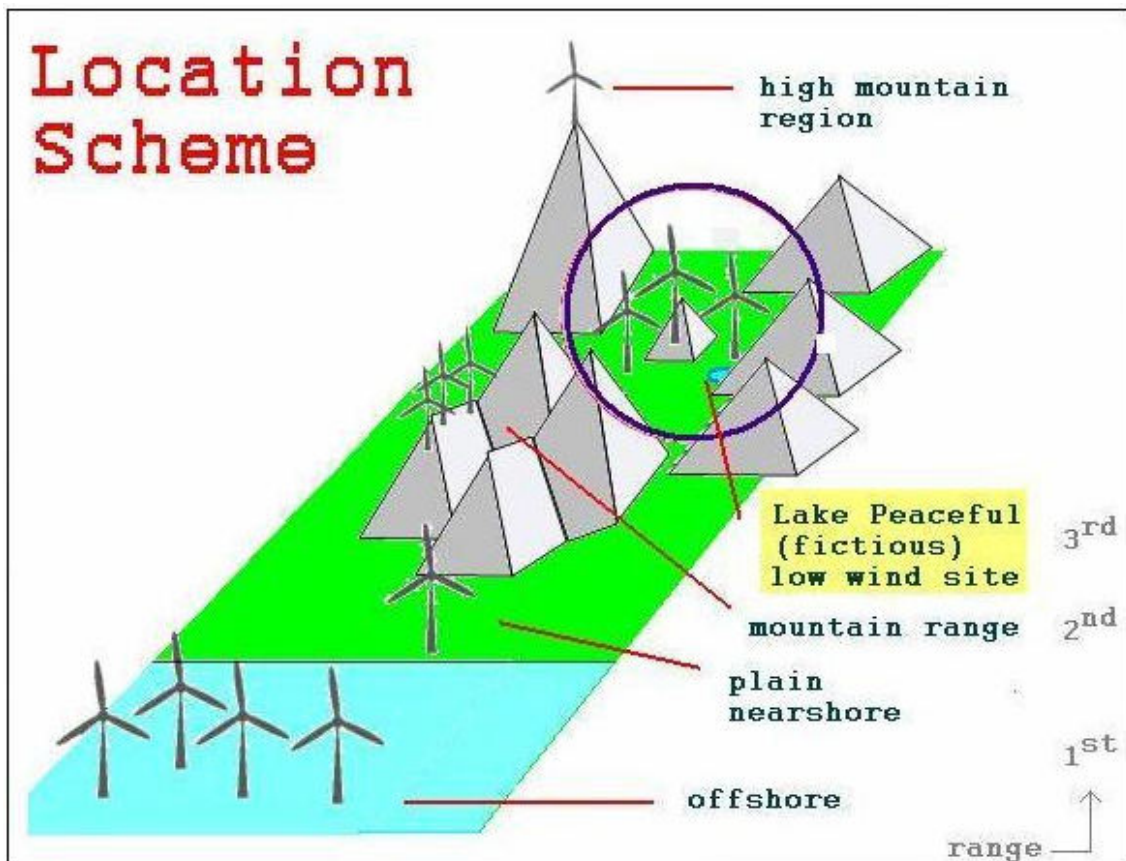
LWST = green, HWST = red

Undoubtedly LWST are able, to earn good energy yields at low wind sites. MELCHNER made a comparison between 2 places in Germany, Creussen (NEG NM 82) in Northern Bayaria and Scholen (E66 18.70-3) in Northern

Germany. In average the turbines in Bavaria could reach the results of the turbines in Northern Germany. In average the turbines in Bavaria could reach the results of the turbines in Northern Germany without any problem. Only top wind forces in Jan 2005 could not be converted sufficiently in Creußen. But they cut straight off in wind-weak months even clearly better



Comparison of the monthly percentual yields in 2004/2005 with the average targets (100%-line) of two wind power plants, MELCHNER 2005 [11]



Site map

The human eye might not be able to estimate heights exactly. The consequence is, that high wind turbines could be estimated hardly more high than small without direct possibilities to compare one height with the other. Also it will mostly be like that, there will be a wind turbine's ideal size between "too small" and "too enormous" for a location

depending on technical development. Thus a potential investor admitted, that a E-112 in the region of Colone never would reach the economic value of several “normal“ turbines at the same location [12] . The same will apply for arrangements of a number of smaller plants to those comparatively. But also in case of repowering an increasing height could exceed the visual limits set by surrounding hills (or similar), which may before have the function as damming background or as optical obstacle.



No abuse of the E-112 as a LNST, better use at a nearshore site in Cuxhaven (GER) for offshore tests

The last point of view describes a non linear function. The point, where repowering reaches a “visual break“ (because then the turbines will be seen from new and large areas) often is neglected while the argument is in use, that repowering means less turbines and less influence on landscape.

G90-2.0 MW

Maximum output at minimum cost per kWh for low wind sites

Advantages

- Optimum price-quality ratio provided by Gamesa's vertically integrated supply structure
- New 44 m blade using state-of-the-art manufacturing technology: carbon fibre and pre-preg technology for a lighter rotor design
- IEC IAWQ1 classes with the largest swept area
- Improved service capabilities through discrete components at drive train
- Reduced sound level for standard power level and different low-noise level versions
- Gamesa Technology with a proven track-record in complex terrain: active yaw, optimised control, fast pitch dynamics

Gamesa Eólica

G87-2.0 MW

Maximum output at minimum cost per kWh for medium and low wind sites

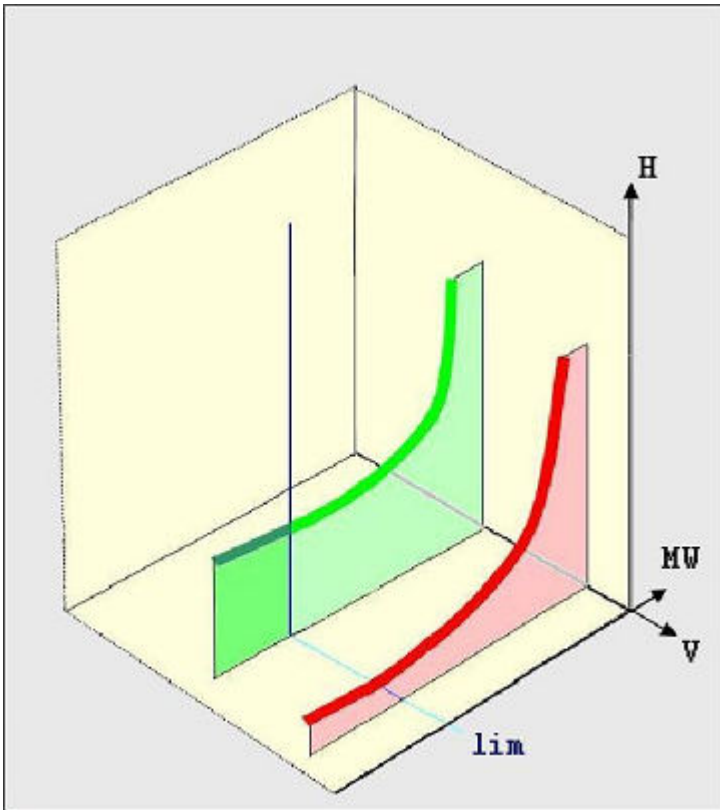
Advantages

- Optimum price-quality ratio provided by Gamesa's vertically integrated supply structure
- State-of-the-art blade manufacturing technology using carbon fibre and pre-preg technology for a lighter rotor design
- IEC IAWQ1 classes with the largest swept area
- Exceptional service facility through an independent drive train
- Reduced sound level for standard power level and different low-noise level versions
- Gamesa Technology with a proven track-record in complex terrain: active yaw, optimised control, fast pitch dynamics

Gamesa Eólica

LWST
Flyers by GAMESA 2005

less landscape-input / kW



Relationship between height development and wind speed for LWST (green) and HWST (red)



2 NORDEX 80 near Lahr (GER), height 120m, 2,5 MW

WEIGHTS

Weight 1

No form of energy is without environmental implications and every effort should be made to ameliorate adverse effects [8]. Harnessing wind energy by windmills is well established but modern wind turbines have some distinctive features which must be taken into account in planning and development control. These are also the need to site the machines in open exposed locations often in rural areas which may also be in attractive landscapes [1].

Weight II

Beauty is bought by judgement of the eye. not utter'd by base sale of chapmen's tongues [7]. The conservation of landscape must be set in a fair balance with an optimum use of wind energy[9].

Weight III

Turbine siting will always be a compromise between maximizing energy capture and minimizing visual impact [2]. That means, that impacts [3] shall be permitted, if an impact [3] can not be carried out with less damages [of nature and landscape] at an other location and if this alternative does not require an expenditure, which does not stand in a reasonable relationship to the intended success [4, 8a]

FINAL CONCLUSIONS

Planning aspect

Impacts on nature and landscape by wind energy use

- shall be planned at locations, where the impact is minimized in relation ship to a maximized energy capture.
- should not be permitted if they could be carried out with less damages at an other location. “Low Wind Site Runners“ are not compatible with this requirement

Political view

A constantly increasing size of wind turbines at bad sites would jeopardize the people's acceptance of wind energy use. This would at last do the whole branch of wind industry a bad turn [5]

References

- [1] Planning Policy Guidance 22 - PPG22, Annex on wind energy §3, Dept. of Environment, London 1993
- [2] PPG22 §10
- [3] legal term §5 (1) Natura Conservation Act Hessia — HENatG - (GER) “• Impacts on nature and landscape in sense of the rule are causing changes of the use or character of areas or of the level of groundwater connected with the biological interspersed stratum of soil, • which may damage seriously the competitiveness of the nature's activity or the appearance of landscape.“, Wiesbaden 2002
- [4] §6a (1) No 1 HENatG, Permission Key Principles
- [5] Trittin, J. , Federal Minister for Environment (1998—2005) opening the HUSUM WIND Fair 2003, “Immer groessere Anlagen an schlechten Standorten wuerden die Akzeptanz der Windenergie in der Bevoelkerung gefaehrden und der Branche insgesamt am Ende einen Baerendienst leisten“, Husum 2002
- [6] NEG MICON, UMWELTKONTORMagazin spezial 2/2002:15, Erkelenz 2002
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- [8a] §35 (5) Building Code Germany - BauGB
- [9] Kluge, T, Windkraftanlagen in einer Naturpark-Landschaft?, *Jahrbuch Hochtounuskreis* 14:142-144, Bad Homburg 2005
- [15] Wilkenung, B., Windenergieplanung aus “Vogelperspektive“ — Zur Koexistenz von Windraedern und Voegeln, 14. Windenergetage BWE Brandenburg, Magdeburg 2005
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- [12] Schmidt, J., Einzel-Windenergieanlage E-II2 in Köln — Chancen und Hintergruende, Köln 2004